Delta House Project

OCSAB Workshop





Rick Fowler – LLOG Exploration February 3, 2016



Overview of LLOG

- Founded in 1977
- Privately funded
- Largest US private oil producer
- 5th most active deepwater GOM driller
- 8th largest deepwater GOM producer
- 70% Exploration success rate
- 21 operated deepwater developments to date
- 43 operated subsea wells brought on production
- Who Dat FPS with 10 wells on production
- Delta House FPS with 8 wells on production









LLOG's Business Plan vs. Southwest Airlines





Operating Area

Originally - Dallas, Houston, San Antonio.

Currently - North America Only,

Midway vs. O'Hare; Love vs. DFW; Hobby vs. Bush.

GOM Only. Mostly Mississippi Canyon focused.

Some smaller projects (<20MMB) that large companies won't pursue.

Standardization

Every Southwest plane is the same – Boeing 737.

All the parts are the same.

Same development plans – Use same FPS, manifolds, trees, casing.

Most prospects are amplitudes and structures near other wells.

Fits same number of passengers so can switch planes in and out.

Cycle Time

Goal to keep a plane at the gate for twenty minutes between flights.

FPS projects in 3-4 years, subsea projects in 12-18 mos.

Costs

Low fares. Give passengers peanuts.

Low cost projects. Employees eat peanuts.

Flexibility

No cancellation fees. No checked bag fees.

Delta House financing, develop other's leases just before they expire.

Fun

Comedy safety briefing, singing flight attendants.

Project video, movie, halloween, parties.

Delta House Project



Delta House Floating Production System

- New four column semisubmersible
- •First production April 16, 2015
- Total project cost ~\$2B
- Peaking capacity

 100 MBOPD

 - 240 MMCFD
 - 40 MBWPD



- Process production from five fields
- Currently producing over 80 MBOPD, 99% Uptime
- In the gulf of Mexico 130 miles southeast of New Orleans
- Located in water about a mile deep
- Designed to survive hurricanes

Delta House - Unique Aspects

- Designed to be first of many
- Engineering began prior to any discoveries
- Yard bidding prior to any discoveries
- Private equity to own FPS and Exports
- Sanctioned project with only two wells drilled
- About three years from discovery to first production

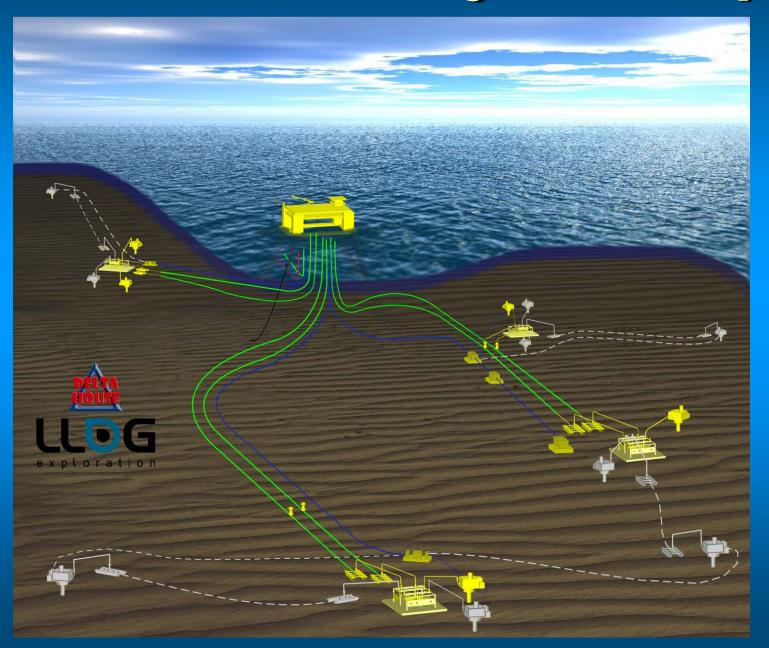


Delta House by the Numbers

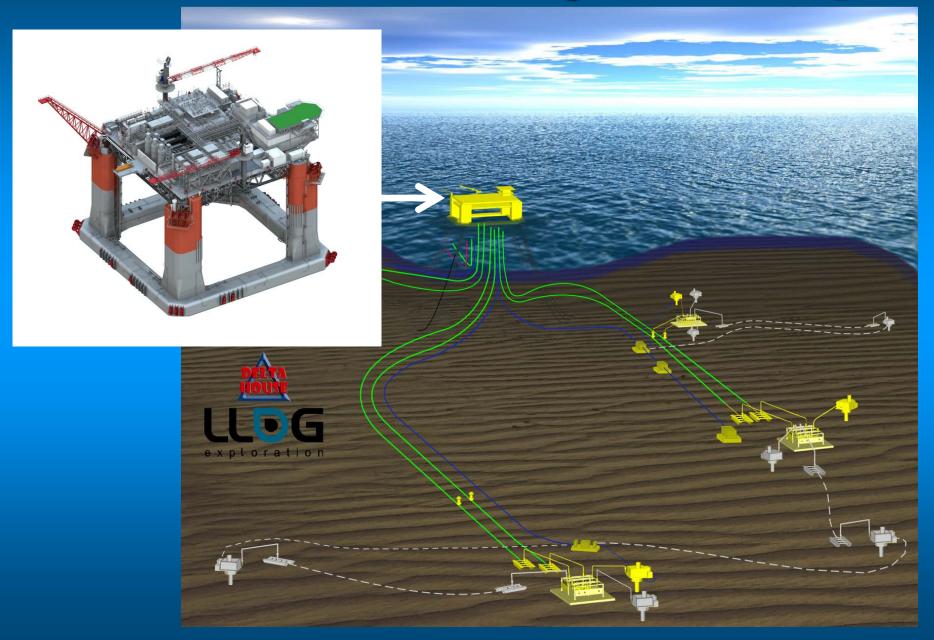
- •39,000 Tons Displacement
- 15 MW power generation
- 15000 HP compression
- 9000 HP pumps
- Over 12,000 people involved
- Over 170 companies involved
- At its peak, enough oil to make1.5MM gallons of gasoline per day



Delta House Project Scope



Delta House Project Scope



Delta House Suction Pile





Delta House Mooring Chain



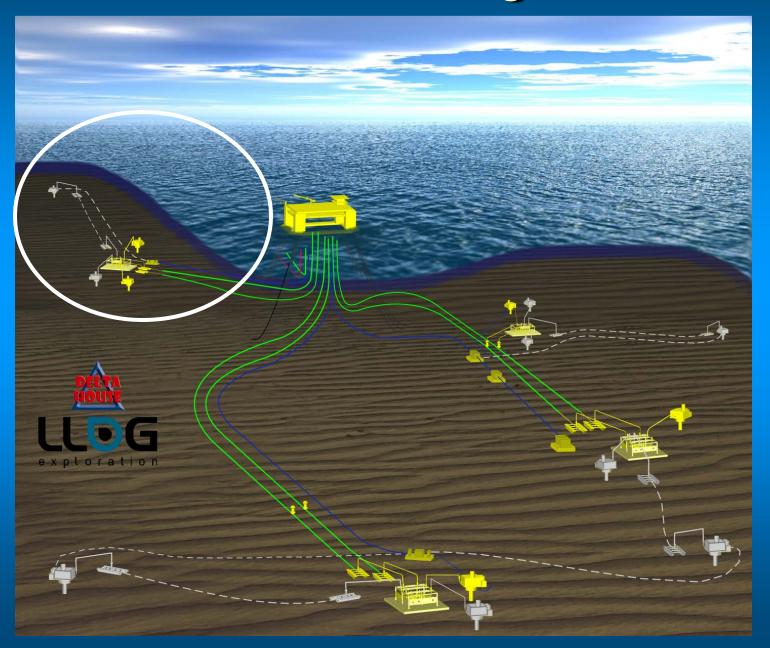
Delta House Project



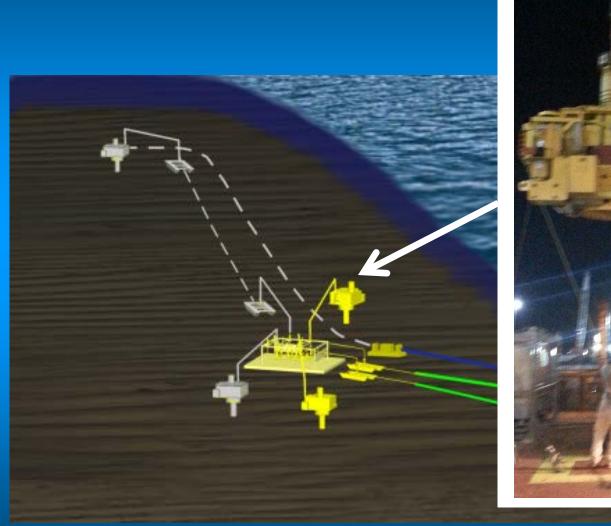
Mooring Polyester Rope



Delta House Project Scope

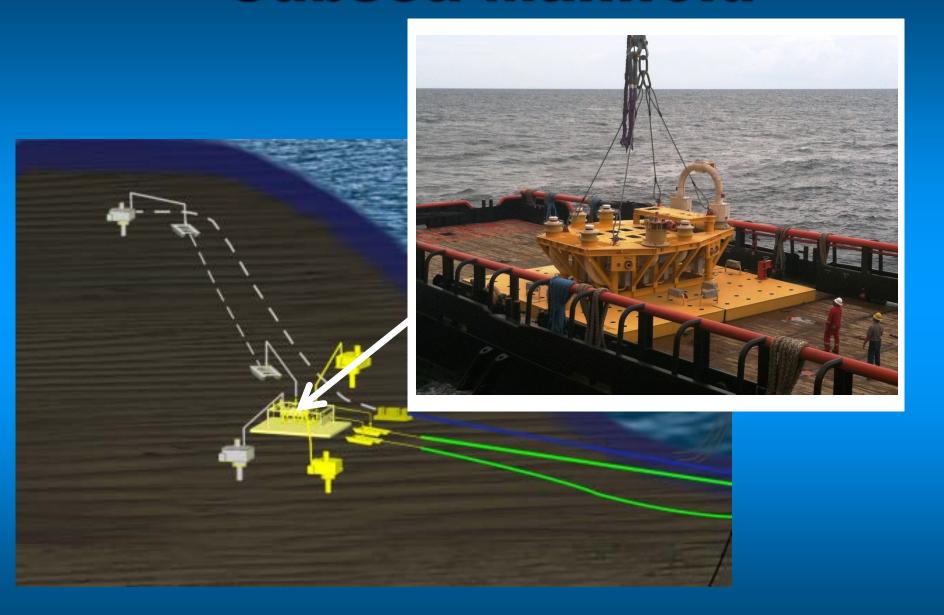


Subsea Tree

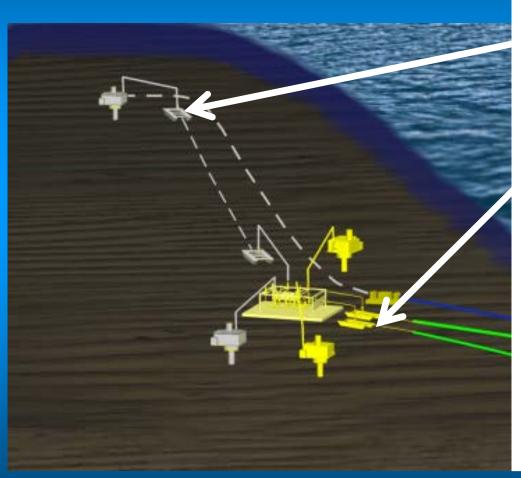




Subsea Manifold



Flowline End Termination

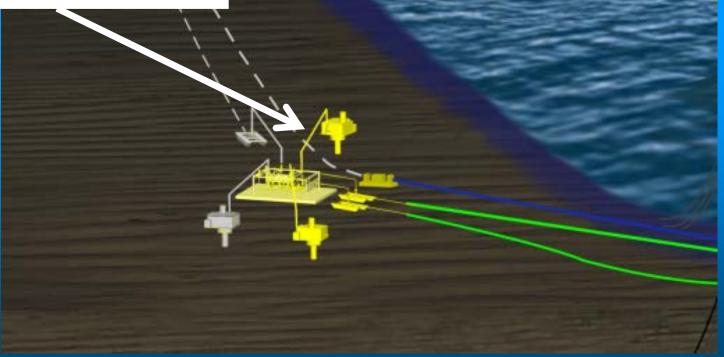




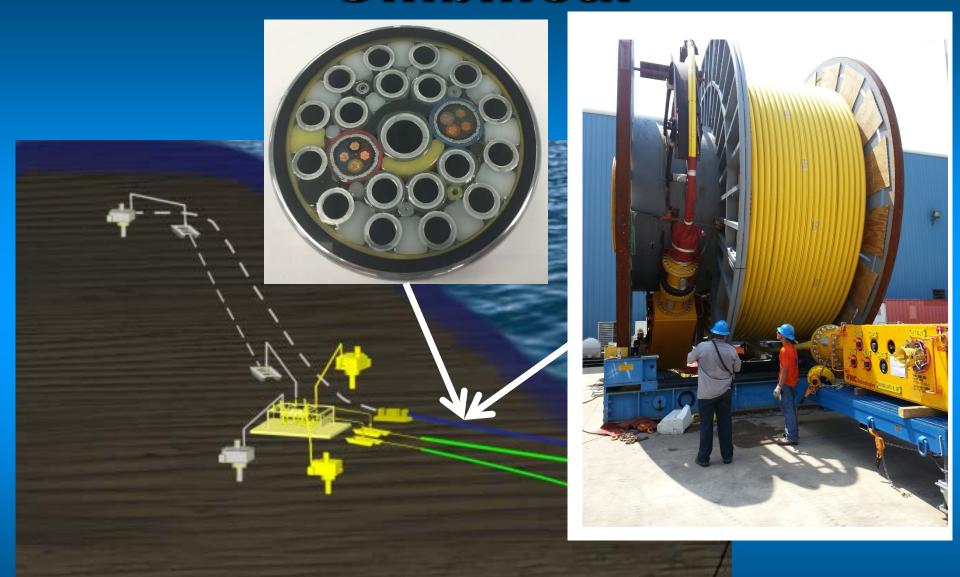
Flowline Jumper







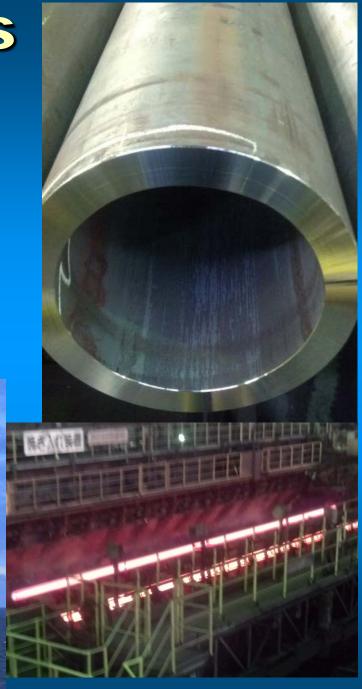
Umbilical



Pipelines







Riser Installation



Riser Installation





Delta House Hull

July 13, 2013



December 19, 2013



December 9, 2013



January 2, 2014



Delta House Hull



25

Delta House Topsides







Delta House Topsides



Integration

Delta House FPS

Integration Time Lapse Video

Wet Tow

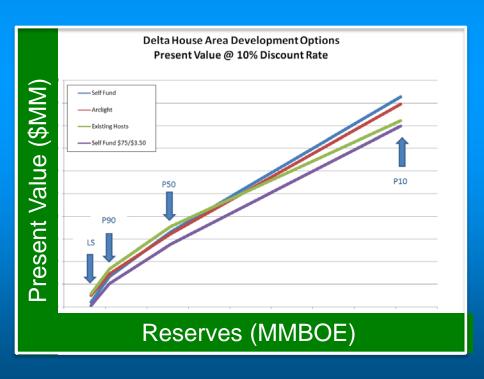


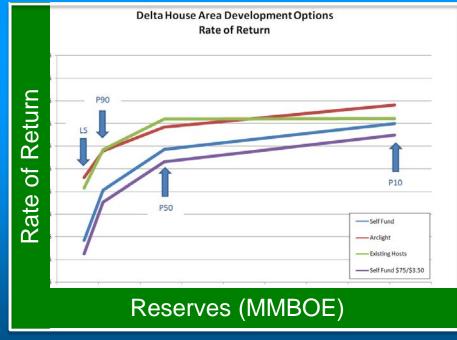
Photo courtesy Tim Burdick of Crowley Maritime

Delta House - Infrastructure Financing

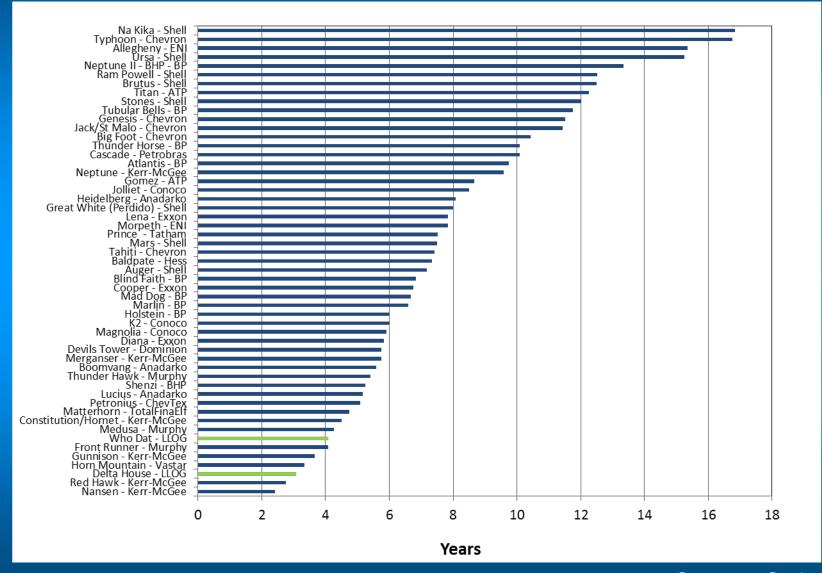
- Capital for FPS and export lines provided by private equity

- Reduced capital required by producers
 Reduced threshold which allowed earlier sanctioning
 No mortgage on the fields which allowed producers to have other debt





GOM New FPS Projects Time from Discovery to First Production



How can LLOG do it? Safe, Low Cost, On Time, On Budget, High Quality

Typical Industry

Late Decision of Wet vs. Dry Trees

- Expendable wells

Each FPS custom

- Design after discovery/appraisal

Vendors chosen late

- Bid after design
- How much to build this?

High Cost=High Threshold=Late Sanction

- Need many wells to sanction

Decisions by Large Teams

- Weeks response typical

LLOG

All Wet Trees

- No expendable wells

Design one, build many

- DH designed before discovery

Early Vendor Involvement

- DH bid before discovery
- How can we adjust the design so you can build it faster/easier/lower cost

Low Cost=Low Threshold=Early Sanction - DH sanctioned with 2 wells

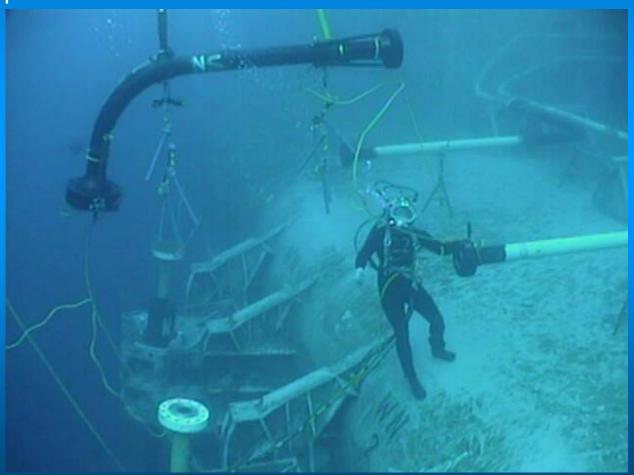
- Infrastructure financing reduced threshold

On Site Project Manager with High Authority

- Hours response typical

Future Plans

- LLOG has begun engineering for the next FPS
 Optimization work to increase available payload
 Additional Capabilities (increased export pressure, water injection)
 Drill exploration wells



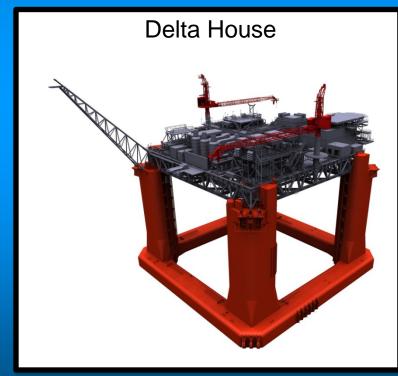
Contact Information

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Backup

Delta House - Why the Opti-ex design?

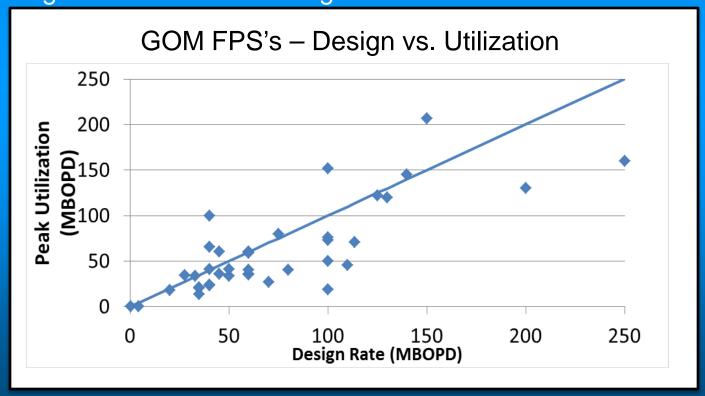
- Wet trees separate drilling and production Similar to recently executed Who Dat project Flexible to 10,000' water depth
- Robust design for metocean conditions
- Quayside integration Single deck reduces schedule risk
- Reduced steel/easier to fabricate





Delta House - One Size Fits Most

- LLOG expected to build 10 units
- Capture learnings of each project
- Faster schedule
- Small incremental cost for bigger size
- Value of unused capacity
- Potential for expansion if capacity is too low
- Can design to handle a wide range of fluids



"And don't forget to have some fun!"



Delta House Timeline

2011 >> 2012 >> 2013 >> 2014 >> 2015

October
Topside/Hull
Engineering
Initiated

December Yards Bid

February
First
Discovery

December
Topside
Construction
Initiated

March
Hull
Construction
Initiated

March Hull Departs Korea

June
Topside
Hull
Integration

October Installation Complete

April First Oil